

Daily Generation Report of 13 June - 2024

Reporting Date 14 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.670	0.316	0.006	0.913	1.906	25.041	132.613							0.000	160	67	66	0.485	
2	KHODRI	4x 30 = 120	0.457	RO	0.345	0.151	0.953	12.731	67.730							0.000	77	65	63	0.250	
3	DHAKRANI	3x11.25=33.75	RMU	0.119	0.209		0.328	4.459	19.319							0.000	20	58	58	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.353	RO	0.219		0.572	7.528	33.795							0.000	33	65	71	0.210	
5	KULHAL	3x 10= 30	0.145	0.221	FO		0.366	4.894	21.698							0.000	20	67	72	0.150	Unit 3 is in FO due to Rotor E/F since 12.06.2024
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.765		2.199	28.426	104.453							0.000	92	102	102	2.199	
7	DHARASU (MB-II)	4x 76 = 304	1.519	1.664	1.599	1.644	6.426	80.060	301.794							0.000	292	97	97	0.877	
8	CHILLA	4x 36 = 144	0.252	0.607	PO	0.637	1.496	4.747	103.512							0.000	74	52	15	0.213	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.768	0.864	0.856		2.488	27.561	119.308							0.000	103	52	45	2.488	
10	KHATIMA	3x 13.8 =41.40	0.210	0.260	0.224		0.694	8.489	39.022							0.000	32	78	84	0.172	
11	PATHRI	3x6.8=20.4	0.138	0.139	0.136		0.413	5.233	28.522							0.000	20.4			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.055	0.057	0.057		0.168	2.121	10.677							0.000	7.3			0.034	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.167	1.042							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.028	0.22							0.000	0.5			0.000	
15	PILANG GAD	2x1.125=2.25	0.020	0.016			0.036	0.261	2.225							0.000	1.8			0.011	
16	URGAM	2x1.5=3.00	0.028	0.031			0.059	0.658	2.644							0.000	2.4			0.015	
17	KALIGANGA-I	2x2=4.00	0.043	RO			0.043	0.527	2.398							0.000	2.0			0.012	
18	VYASI	2x60=120	0.141	RO			0.141	2.127	19.852							0.000	45			0.141	
19	KALIGANGA-II	2x2.25=4.5	0.046	0.048			0.094	0.864	3.120							0.000	4.3			0.024	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
<b>TOTAL</b>			<b>1425.60</b>				<b>18.394</b>	<b>215.924</b>	<b>1014.016</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>986.33</b>			<b>7.457</b>	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)