

Daily Generation Report of 21 June - 2024

Reporting Date 22 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.036	0.165	0.749	0.295	2.244	44.215	151.787							0.000	185	78	70	0.605		
2	KHODRI	4x 30 = 120	0.379	0.139	0.075	0.550	1.142	22.322	77.320							0.000	85	72	66	0.280		
3	DHAKRANI	3x11.25=33.75	RMU	0.165	0.208		0.374	7.657	22.517					0.036		0.036	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.216	0.329	0.135		0.680	13.126	39.393							0.000	48	95	74	0.210		
5	KULHAL	3x 10= 30	0.163	0.220	FO		0.382	8.329	25.133	0.030						0.030	20	67	72	0.150	Unit 3 is in FO due to Buchholz relay operated	
6	TILOTH (MB-I)	3x30=90	0.717	0.706	0.778		2.200	45.960	121.986							0.000	92	102	102	2.200		
7	DHARASU (MB-II)	4x 76 = 304	1.603	1.755	1.765	1.784	6.907	135.387	357.121							0.000	294	98	97	0.889		
8	CHILLA	4x 36 = 144	0.709	0.741	PO	0.659	2.109	20.816	119.581							0.000	97	68	34	0.288	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	45.979	137.726							0.000	91	46	46	2.109		
10	KHATIMA	3x 13.8 =41.40	0.255	0.255	0.253		0.763	14.563	45.096							0.000	34	83	82	0.194		
11	PATHRI	3x6.8=20.4	0.143	0.154	0.146		0.443	8.762	32.050							0.000	19.0			0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.042	0.053	0.051		0.146	3.363	11.919							0.000	6.6			0.033		
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.013	0.013	0.270	1.144							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.047	0.24							0.000	0.4			0.001		
15	PILANG GAD	2x1.125=2.25	0.022	0.017			0.039	0.486	2.449							0.000	1.7			0.010		
16	URGAM	2x1.5=3.00	0.028	0.028			0.056	1.089	3.075							0.000	2.4			0.014		
17	KALIGANGA-I	2x2=4.00	0.044	0.023			0.066	0.899	2.769							0.000	3.0			0.016		
18	VYASI	2x60=120	0.161	0.163			0.324	3.438	21.163							0.000	90			0.324		
19	KALIGANGA-II	2x2.25=4.5	0.046	0.046			0.093	1.542	3.798							0.000	4.5			0.025		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
<b>TOTAL</b>							<b>20.178</b>	<b>378.247</b>	<b>1176.339</b>	<b>0.030</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.036</b>	<b>0.000</b>	<b>0.066</b>	<b>1093.20</b>				<b>7.531</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)