

Daily Generation Report of 28 June - 2024

Reporting Date 29 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.769	0.285	1.219	0.869	3.143	61.459	169.031							0.000	185	78	72	0.770	
2	KHODRI	4x 30 = 120	0.455	0.162	0.322	0.595	1.533	30.891	85.889							0.000	84	71	67	0.388	
3	DHAKRANI	3x11.25=33.75	RMU	0.238	0.244		0.482	10.509	25.369					0.065		0.065	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.403	PO	0.400		0.803	18.099	44.366					0.108		0.108	33	65	75	0.215	Changing GT of Unit 2, Tripping of unit 3
5	KULHAL	3x 10= 30	0.217	0.228	0.074		0.520	11.252	28.056							0.000	24	81	71	0.150	
6	TILOTH (MB-I)	3x30=90	0.706	0.766	0.754		2.226	61.128	137.155							0.000	94	105	103	2.226	
7	DHARASU (MB-II)	4x 76 = 304	1.796	1.818	1.770	1.639	7.023	183.718	405.452							0.000	294	98	97	0.881	
8	CHILLA	4x 36 = 144	0.783	0.806	0.424	0.697	2.710	36.229	134.994	0.021						0.021	116	81	43	0.346	Dyanamic Balancing work in unit 3
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	61.309	153.056							0.000	92	47	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.288	0.284	0.200		0.772	20.130	50.663							0.000	37	90	83	0.211	
11	PATHRI	3x6.8=20.4	0.121	0.143	0.151		0.415	11.859	35.148							0.000	20.4			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.058	0.056	0.056		0.170	4.410	12.965							0.000	7.9			0.034	
13	GALOGI	3X1+0.5 = 3.5	0.012	PO	RO	RO	0.012	0.360	1.235			0.0005				0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024 , Flushing & Choking
14	DUNAO	2x.75=1.5	0.009	RO			0.009	0.086	0.28							0.000	0.6			0.003	
15	PILANG GAD	2x1.125=2.25	0.010	0.007			0.017	0.653	2.617							0.000	1.5			0.008	
16	URGAM	2x1.5=3.00	0.024	0.030			0.054	1.412	3.398							0.000	2.3			0.014	
17	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	1.200	3.071							0.000	2.0			0.012	
18	VYASI	2x60=120	0.363	0.161			0.524	5.431	23.156							0.000	120			0.524	
19	KALIGANGA-II	2x2.25=4.5	0.052	0.053			0.106	2.158	4.414							0.000	4.5			0.027	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.035	0.035							0.000	0.0			0.000	
TOTAL							22.748	522.328	1320.385	0.021	0.000	0.000	0.000	0.173	0.000	0.195	1137.70			8.181	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)