

Daily Generation Report of 09 June - 2024

Reporting Date 10 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.312	0.477	PO	1.139	1.928	17.789	125.361							0.000	160	67	65	0.506	Unit 3 is in AM since 01.06.2024
2	KHODRI	4x 30 = 120	0.575	0.029	0.247	0.123	0.973	9.113	64.112							0.000	77	65	63	0.247	
3	DHAKRANI	3x11.25=33.75	RMU	0.138	0.207		0.345	3.156	18.016							0.000	20	58	58	0.113	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.345	0.138	0.100		0.583	5.351	31.618							0.000	33	65	74	0.213	
5	KULHAL	3x 10= 30	0.159	0.231	RO		0.390	3.490	20.293							0.000	20	67	75	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.718	0.754		2.189	19.663	95.689							0.000	92	102	102	2.189	
7	DHARASU (MB-II)	4x 76 = 304	1.361	1.665	1.641	1.667	6.334	56.993	278.727							0.000	292	97	97	0.878	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.223	1.223	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.768	0.768	0.787		2.323	18.165	109.912							0.000	97	49	43	2.323	
10	KHATIMA	3x 13.8 =41.40	0.156	0.289	0.264		0.709	5.837	36.370		0.002					0.002	35	85	83	0.183	Grid disturbance
11	PATHRI	3x6.8=20.4	0.138	0.144	0.142		0.423	3.708	26.997							0.000	20.4			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.057	0.057		0.168	1.462	10.018							0.000	7.9			0.033	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.112	0.987							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.000			0.000	0.024	0.22							0.000	0.3			0.000	
15	PILANG GAD	2x1.125=2.25	0.005	0.007			0.012	0.120	2.084							0.000	0.8			0.004	
16	URGAM	2x1.5=3.00	0.028	0.028			0.056	0.430	2.416							0.000	2.4			0.015	
17	KALIGANGA-I	2x2=4.00	0.030	RO			0.030	0.354	2.224							0.000	2.0			0.010	
18	VYASI	2x60=120	FO	0.139			0.139	1.561	19.286							0.000	45			0.139	Unit 1 is in FO due to problem in GT Breaker since 05.06.2024
19	KALIGANGA-II	2x2.25=4.5	0.037	0.039			0.076	0.536	2.792							0.000	3.5			0.019	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					16.694	147.863	945.955	0.000	0.002	0.000	0.000	0.000	1.223	1.225	907.89			7.090	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)