

Daily Generation Report of 04 June - 2024

Reporting Date 05 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.661	1.127	PO	0.474	2.262	8.450	116.021							0.000	160	67	67	0.535	Unit 3 is in PO due to Generator cooling water pipe leakage since 01.06.2024
2	KHODRI	4x 30 = 120	0.415	0.272	0.164	0.298	1.149	4.299	59.298							0.000	77	65	65	0.249	
3	DHAKRANI	3x11.25=33.75	RMU	0.192	0.210		0.402	1.486	16.346					0.017		0.017	20	58	58	0.112	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.317	0.032	0.347		0.697	2.545	28.812							0.000	42	83	85	0.210	
5	KULHAL	3x 10= 30	0.036	0.212	0.212		0.459	1.644	18.448							0.000	26	87	82	0.150	
6	TILOTH (MB-I)	3x30=90	0.716	0.717	0.753		2.186	8.727	84.754							0.000	92	102	102	2.186	
7	DHARASU (MB-II)	4x 76 = 304	1.561	1.694	1.700	1.697	6.652	25.050	246.782							0.000	292	97	97	0.875	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.281	1.281	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	7.570	99.317							0.000	84	43	40	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024
10	KHATIMA	3x 13.8 =41.40	0.277	0.144	0.228		0.649	2.559	33.092	0.018						0.018	35	85	81	0.169	Due to Shaft seal pump problem of Unit 1
11	PATHRI	3x6.8=20.4	0.135	0.134	0.132		0.402	1.708	24.996							0.000	20.3			0.060	
12	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	0.059		0.174	0.658	9.214							0.000	7.6			0.030	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.013	0.013	0.054	0.929		0.001					0.001	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.003			0.003	0.006	0.20							0.000	0.3			0.000	
15	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.049	2.012							0.000	0.0			0.000	
16	URGAM	2x1.5=3.00	0.025	0.026			0.051	0.163	2.149							0.000	2.3			0.013	
17	KALIGANGA-I	2x2=4.00	0.038	RO			0.038	0.153	2.024							0.000	2.0			0.008	
18	VYASI	2x60=120	RO	0.184			0.184	0.805	18.530							0.000	60			0.184	
19	KALIGANGA-II	2x2.25=4.5	0.036	0.019			0.055	0.225	2.481							0.000	3.8			0.014	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					17.392	66.150	864.240	0.018	0.001	0.000	0.000	0.017	1.281	1.317	923.90			6.813	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)