

Daily Generation Report of 01 June - 2024

Reporting Date 02 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.442	0.385	PO	1.095	1.922	109.494								0.000	160	67	67	0.525	Unit 3 is in PO due to Generator cooling water pipe leakage since 01.06.2024
2	KHODRI	4x 30 = 120	0.566	0.116	0.183	0.115	0.981	55.980								0.000	77	65	65	0.228	
3	DHAKRANI	3x11.25=33.75	RMU	0.127	0.213		0.340	0.340	15.200					0.012		0.012	20	58	58	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.349	0.014	0.220		0.583	0.583	26.850							0.000	42	83	83	0.211	
5	KULHAL	3x 10= 30	0.199	0.044	0.124		0.367	0.367	17.170	0.009						0.009	20	67	67	0.150	Due to oil leakage from header of Unit 2
6	TILOTH (MB-I)	3x30=90	0.710	0.709	0.747		2.166	2.166	78.192							0.000	92	102	102	2.167	
7	DHARASU (MB-II)	4x 76 = 304	1.308	1.715	1.685	1.697	6.405	6.405	228.137							0.000	292	97	97	0.879	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						2.160	2.160	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.748	0.774	FO		1.522	1.522	93.269							0.000	63	32	32	1.522	Unit 3 is in FO due to Stator winding problem since 27.05.2024
10	KHATIMA	3x 13.8 =41.40	0.218	0.210	0.190		0.618	0.618	31.151							0.000	30	73	73	0.170	
11	PATHRI	3x6.8=20.4	0.154	0.155	0.156		0.465	0.465	23.754							0.000	20.4			0.062	
12	MOHD. PUR	3x 3.1 =9.30	0.049	0.056	0.053		0.158	0.158	8.714	0.002	0.004					0.006	7.7			0.031	Due to Grid disturbance and problem in 8 MVA T/F no.1
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.012	0.012	0.887			0.002					0.002	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.002			0.002	0.002	0.20							0.000	0.7			0.000	
15	PILANG GAD	2x1.125=2.25	0.010	0.008			0.018	0.018	1.982							0.000	1.4			0.007	
16	URGAM	2x1.5=3.00	0.018	0.017			0.035	0.035	2.021							0.000	2.3			0.007	
17	KALIGANGA-I	2x2=4.00	0.041	RO			0.041	0.041	1.911							0.000	2.0			0.006	
18	VYASI	2x60=120	0.125	0.126			0.252	0.252	17.977							0.000	90			0.252	
19	KALIGANGA-II	2x2.25=4.5	0.035	0.012			0.046	0.046	2.302							0.000	3.3			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					15.932	15.932	814.022	0.011	0.005	0.000	0.000	0.012	2.160	2.188	923.40			6.341	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)