

Daily Generation Report of 14 June - 2024

Reporting Date 15 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.539	0.796	0.209	0.674	2.218	27.259	134.831							0.000	185	78	67	0.616		
2	KHODRI	4x 30 = 120	0.298	0.177	0.402	0.219	1.096	13.827	68.826							0.000	86	72	64	0.289		
3	DHAKRANI	3x11.25=33.75	RMU	0.168	0.220		0.388	4.847	19.707					0.010		0.010	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.360	0.096	0.203		0.658	8.187	34.454	0.006						0.006	44	87	72	0.215	Due to Malfunctioning in synchronising Unit 2	
5	KULHAL	3x 10= 30	0.182	0.233	FO		0.415	5.309	22.113							0.000	20	67	72	0.150	Unit 3 is in FO due to Rotor E/F since 12.06.2024	
6	TILOTH (MB-I)	3x30=90	0.711	0.682	0.743		2.136	30.562	106.589	0.024						0.024	92	102	102	2.136	Due to Cooling water pressure low of Unit 1 & Unit 2	
7	DHARASU (MB-II)	4x 76 = 304	1.535	1.674	1.673	1.691	6.573	86.633	308.367							0.000	292	97	97	0.877		
8	CHILLA	4x 36 = 144	0.677	0.675	PO	0.415	1.767	6.514	105.279	0.027						0.027	86	60	18	0.252	Unit 3 is in CM since 11.02.2024 Due to Oil leakage from header of Unit 4	
9	RAMGANGA	3x 66 = 198	0.771	0.879	0.818		2.468	30.029	121.776							0.000	102	52	45	2.468		
10	KHATIMA	3x 13.8 =41.40	0.181	0.270	0.270		0.721	9.210	39.743							0.000	34	83	83	0.182		
11	PATHRI	3x6.8=20.4	0.150	0.150	0.153		0.453	5.686	28.975							0.000	20.4			0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.062	0.058		0.177	2.298	10.854		0.006					0.006	7.9			0.032	Due to Grid disturbance	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.181	1.055							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.029	0.22							0.000	0.6			0.000		
15	PILANG GAD	2x1.125=2.25	0.016	0.010			0.026	0.287	2.251							0.000	1.7			0.004		
16	URGAM	2x1.5=3.00	0.026	0.028			0.053	0.711	2.697							0.000	2.5			0.015		
17	KALIGANGA-I	2x2=4.00	0.005	RO			0.005	0.532	2.403							0.000	2.0			0.000		
18	VYASI	2x60=120	0.067	0.068			0.134	2.261	19.987							0.000	45			0.134		
19	KALIGANGA-II	2x2.25=4.5	0.045	0.048			0.093	0.957	3.213							0.000	4.4			0.026		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
TOTAL			1425.60				19.396	235.321	1033.413	0.058	0.006	0.000	0.000	0.010	0.000	0.073	1045.10				7.579	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)