

Daily Generation Report of 08 June - 2024

Reporting Date 09 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.702	0.880	PO	0.515	2.097	15.861	123.432							0.000	160	67	65	0.569	Unit 3 is in AM since 01.06.2024
2	KHODRI	4x 30 = 120	0.582	0.303	0.197	RO	1.082	8.140	63.139							0.000	77	65	62	0.247	
3	DHAKRANI	3x11.25=33.75	RMU	0.128	0.202		0.330	2.811	17.670							0.000	20	58	58	0.113	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.334	RO	0.218		0.552	4.767	31.034							0.000	33	65	75	0.213	
5	KULHAL	3x 10= 30	0.050	0.215	0.095		0.359	3.100	19.903							0.000	20	67	76	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.754		2.188	17.474	93.501							0.000	92	102	102	2.187	
7	DHARASU (MB-II)	4x 76 = 304	1.338	1.728	1.751	1.760	6.577	50.659	272.393							0.000	292	97	97	0.878	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.224	1.224	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.780	0.897	0.547		2.224	15.842	107.589							0.000	97	49	42	2.224	
10	KHATIMA	3x 13.8 =41.40	0.136	0.285	0.253		0.674	5.128	35.661							0.000	40	98	83	0.145	
11	PATHRI	3x6.8=20.4	0.131	0.139	0.136		0.406	3.284	26.573							0.000	20.4			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.058	0.055		0.166	1.294	9.850		0.006					0.006	8.0			0.033	Grid disturbance
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.098	0.973							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.002			0.002	0.024	0.22							0.000	0.6			0.001	
15	PILANG GAD	2x1.125=2.25	0.015	RO			0.015	0.108	2.072							0.000	0.8			0.004	
16	URGAM	2x1.5=3.00	0.028	0.029			0.057	0.374	2.360							0.000	2.4			0.014	
17	KALIGANGA-I	2x2=4.00	0.044	RO			0.044	0.323	2.194							0.000	2.0			0.010	
18	VYASI	2x60=120	FO	0.144			0.144	1.422	19.147							0.000	45			0.144	Unit 1 is in FO due to problem in GT Breaker since 05.06.2024
19	KALIGANGA-II	2x2.25=4.5	0.025	0.030			0.055	0.460	2.716							0.000	3.4			0.015	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					16.985	131.169	929.261	0.000	0.006	0.000	0.000	0.000	1.224	1.230	913.13			7.015	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)