

Daily Generation Report of 11 June - 2024

Reporting Date 12 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.319	0.309	PO	1.110	1.737	21.377	128.949							0.000	160	67	65	0.523	Unit 3 is in AM since 01.06.2024
2	KHODRI	4x 30 = 120	0.562	RO	0.160	0.149	0.872	10.901	65.900							0.000	77	65	63	0.250	
3	DHAKRANI	3x11.25=33.75	RMU	0.138	0.204		0.341	3.822	18.682							0.000	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.352	0.209	RO		0.561	6.441	32.708							0.000	33	65	73	0.210	
5	KULHAL	3x 10= 30	RO	0.216	0.144		0.360	4.199	21.003							0.000	20	67	73	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.753		2.187	24.037	100.064							0.000	92	102	102	2.187	
7	DHARASU (MB-II)	4x 76 = 304	1.001	1.579	1.669	1.259	5.508	68.066	289.800							0.000	292	97	97	0.877	
8	CHILLA	4x 36 = 144	0.657	0.673	PO	0.113	1.443	1.777	100.542							0.000	68	48	9	0.228	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.771	0.795	0.738		2.304	22.688	114.435							0.000	97	49	44	2.304	
10	KHATIMA	3x 13.8 =41.40	0.245	0.258	0.127		0.630	7.147	37.680							0.000	38	93	85	0.166	
11	PATHRI	3x6.8=20.4	0.115	0.130	0.129		0.374	4.416	27.704							0.000	20.4			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.055	0.055		0.162	1.786	10.342							0.000	7.4			0.032	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.140	1.014							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.026	0.22							0.000	0.5			0.000	
15	PILANG GAD	2x1.125=2.25	0.020	0.018			0.038	0.188	2.152							0.000	1.7			0.010	
16	URGAM	2x1.5=3.00	0.030	0.031			0.061	0.543	2.529							0.000	2.5			0.015	
17	KALIGANGA-I	2x2=4.00	0.043	RO			0.043	0.434	2.305							0.000	2.0			0.010	
18	VYASI	2x60=120	FO	0.140			0.140	1.845	19.570							0.000	45			0.140	Unit 1 is in FO due to problem in GT Breaker since 05.06.2024
19	KALIGANGA-II	2x2.25=4.5	0.036	0.043			0.080	0.687	2.943							0.000	4.2			0.020	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL			1425.60				16.855	180.520	978.612	0.000	0.000	0.000	0.000	0.000	0.000	0.000	980.33			7.305	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)