

Daily Generation Report of 07 June - 2024

Reporting Date 08 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.641	0.578	PO	0.276	1.495	13.764	121.335							0.000	105	44	64	0.305	Unit 3 is in AM since 01.06.2024
2	KHODRI	4x 30 = 120	0.424	0.347	0.032	RO	0.803	7.058	62.057							0.000	54	45	62	0.176	
3	DHAKRANI	3x11.25=33.75	RMU	0.109	0.212		0.320	2.481	17.341							0.000	20	58	58	0.113	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.237	RO	0.301		0.537	4.215	30.482							0.000	33	65	77	0.213	
5	KULHAL	3x 10= 30	RO	0.225	0.124		0.349	2.741	19.545							0.000	20	67	77	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.753		2.187	15.286	91.312							0.000	92	102	102	2.187	
7	DHARASU (MB-II)	4x 76 = 304	1.579	1.483	1.761	1.629	6.452	44.082	265.816							0.000	292	97	97	0.878	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.220	1.220	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	13.618	105.365							0.000	84	43	41	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024
10	KHATIMA	3x 13.8 =41.40	0.060	0.303	0.273		0.636	4.454	34.987							0.000	36	88	81	0.152	
11	PATHRI	3x6.8=20.4	0.132	0.102	0.132		0.366	2.879	26.168							0.000	19.3			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.050	0.054		0.156	1.127	9.683							0.000	7.1			0.033	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.084	0.959							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.004			0.004	0.022	0.22							0.000	0.4			0.001	
15	PILANG GAD	2x1.125=2.25	0.020	RO			0.020	0.093	2.057							0.000	0.9			0.005	
16	URGAM	2x1.5=3.00	0.026	0.027			0.054	0.317	2.304							0.000	2.3			0.014	
17	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	0.279	2.150							0.000	2.0			0.012	
18	VYASI	2x60=120	FO	0.171			0.171	1.278	19.004							0.000	60			0.171	Unit 1 is in FO due to problem in GT Breaker since 05.06.2024
19	KALIGANGA-II	2x2.25=4.5	0.029	0.029			0.058	0.405	2.661							0.000	3.6			0.020	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					15.677	114.184	912.276	0.000	0.000	0.000	0.000	0.000	1.220	1.220	831.21			6.515	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)