

Daily Generation Report of 24 June - 2024

Reporting Date 25 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.210	0.769	0.318	0.996	2.294	50.265	157.836							0.000	185	78	71	0.594	
2	KHODRI	4x 30 = 120	0.313	0.288	0.197	0.334	1.132	25.328	80.327							0.000	84	71	67	0.260	
3	DHAKRANI	3x11.25=33.75	RMU	0.212	0.165		0.377	8.696	23.556					0.015		0.015	20	58	58	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.358	0.037	0.278		0.673	14.922	41.190							0.000	44	87	74	0.210	
5	KULHAL	3x 10= 30	0.163	0.214	FO		0.377	9.401	26.204	0.020						0.020	20	67	71	0.150	Unit 3 is in FO due to Buchholz relay operated
6	TILOTH (MB-I)	3x30=90	0.704	0.741	0.753		2.198	52.281	128.307							0.000	92	102	102	2.198	
7	DHARASU (MB-II)	4x 76 = 304	1.643	1.767	1.738	1.770	6.918	155.833	377.567							0.000	294	98	97	0.884	
8	CHILLA	4x 36 = 144	0.722	0.725	PO	0.647	2.094	26.764	125.529	0.004						0.004	96	67	38	0.293	Unit 3 is in CM since 11.02.2024 Due to Unit 4 intake gate slipped
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	52.549	144.296							0.000	91	46	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.264	0.266	0.266		0.796	16.902	47.435							0.000	36	88	82	0.208	
11	PATHRI	3x6.8=20.4	0.140	0.155	0.153		0.448	10.064	33.352							0.000	20.1			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.047	0.041	0.048		0.137	3.806	12.361			0.025				0.025	7.3			0.035	Due to Trash Rack Cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.013	PO	RO	RO	0.013	0.309	1.183							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.002			0.002	0.053	0.25							0.000	0.6			0.000	
15	PILANG GAD	2x1.125=2.25	0.008	0.007			0.015	0.571	2.535							0.000	1.7			0.000	
16	URGAM	2x1.5=3.00	0.022	0.030			0.052	1.240	3.226							0.000	2.4			0.014	
17	KALIGANGA-I	2x2=4.00	0.045	RO			0.045	1.045	2.916							0.000	2.0			0.010	
18	VYASI	2x60=120	0.073	0.071			0.144	3.882	21.607							0.000	45			0.144	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.044			0.085	1.812	4.068							0.000	4.5			0.018	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.006	0.022	RO		0.028	0.035	0.035							0.000	5.0			0.000	
TOTAL							20.019	435.722	1233.814	0.024	0.000	0.025	0.000	0.015	0.000	0.064	1050.20			7.385	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman/Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)