

Daily Generation Report of 10 June - 2024

Reporting Date 11 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.318	0.427	PO	1.105	1.851	19.640	127.212							0.000	160	67	65	0.526	Unit 3 is in AM since 01.06.2024	
2	KHODRI	4x 30 = 120	0.559	0.003	0.202	0.152	0.916	10.029	65.028							0.000	77	65	63	0.250		
3	DHAKRANI	3x11.25=33.75	RMU	0.114	0.211		0.325	3.481	18.341							0.000	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.241	0.289	RO		0.530	5.880	32.147	0.010						0.010	33	65	73	0.210	Due to tripping of Unit 2	
5	KULHAL	3x 10= 30	0.070	0.225	0.055		0.350	3.839	20.643							0.000	20	67	74	0.150		
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.753		2.187	21.850	97.877							0.000	92	102	102	2.187		
7	DHARASU (MB-II)	4x 76 = 304	1.522	0.811	1.631	1.601	5.565	62.558	284.292							0.000	292	97	97	0.877		
8	CHILLA	4x 36 = 144	0.149	0.185	PO	RO	0.334	0.334	99.099						0.855	0.855	68	48	5	0.189	Unit 3 is in CM since 11.02.2024 Due to Canal closure from 23.05.2024 to 10.06.2024	
9	RAMGANGA	3x 66 = 198	0.727	0.760	0.732		2.219	20.384	112.131							0.000	92	47	43	2.219		
10	KHATIMA	3x 13.8 =41.40	0.180	0.263	0.237		0.680	6.517	37.050							0.000	35	85	84	0.189		
11	PATHRI	3x6.8=20.4	0.093	0.120	0.121		0.334	4.042	27.331							0.000	17.3			0.065		
12	MOHD. PUR	3x 3.1 =9.30	0.050	0.056	0.056		0.163	1.625	10.181							0.000	7.4			0.032		
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.126	1.001							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.025	0.22							0.000	0.6			0.000		
15	PILANG GAD	2x1.125=2.25	0.012	0.018			0.030	0.150	2.114							0.000	1.8			0.009		
16	URGAM	2x1.5=3.00	0.025	0.027			0.052	0.482	2.468							0.000	2.4			0.014		
17	KALIGANGA-I	2x2=4.00	0.038	RO			0.038	0.392	2.262							0.000	2.0			0.012		
18	VYASI	2x60=120	FO	0.143			0.143	1.704	19.430							0.000	45			0.143	Unit 1 is in FO due to problem in GT Breaker since 05.06.2024	
19	KALIGANGA-II	2x2.25=4.5	0.034	0.038			0.072	0.608	2.864							0.000	3.5			0.019		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
<b>TOTAL</b>							<b>15.802</b>	<b>163.666</b>	<b>961.758</b>	<b>0.010</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.855</b>	<b>0.865</b>	<b>968.63</b>				<b>7.208</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)