

Daily Generation Report of 06 June - 2024

Reporting Date 07 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.334	1.122	PO	0.406	1.862	12.268	119.840							0.000	160	67	67	0.527	Unit 3 is in AM since 01.06.2024	
2	KHODRI	4x 30 = 120	0.586	0.165	0.202	RO	0.953	6.255	61.254							0.000	77	65	65	0.250		
3	DHAKRANI	3x11.25=33.75	RMU	0.164	0.169		0.333	2.161	17.021							0.000	19	57	58	0.113	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.323	RO	0.235		0.558	3.678	29.945							0.000	34	66	79	0.213		
5	KULHAL	3x 10= 30	0.073	0.203	0.105		0.381	2.392	19.196							0.000	22	74	78	0.150		
6	TILOTH (MB-I)	3x30=90	0.716	0.716	0.752		2.184	13.098	89.125							0.000	92	102	102	2.184		
7	DHARASU (MB-II)	4x 76 = 304	1.633	1.771	1.736	1.272	6.412	37.630	259.364							0.000	292	97	97	0.879		
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.224	1.224	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024	
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	11.602	103.349							0.000	84	43	41	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024	
10	KHATIMA	3x 13.8 =41.40	0.271	0.150	0.228		0.649	3.818	34.351							0.000	36	88	80	0.181		
11	PATHRI	3x6.8=20.4	0.133	0.132	0.132		0.398	2.513	25.802							0.000	19.8			0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.056	0.054		0.165	0.971	9.527							0.000	7.2			0.033		
13	GALOGI	3X1+0.5 = 3.5	0.002	PO	RO	0.004	0.006	0.070	0.945		0.008					0.008	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance	
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.018	0.21							0.000	0.4			0.002		
15	PILANG GAD	2x1.125=2.25	0.021	RO			0.021	0.073	2.037							0.000	0.9			0.005		
16	URGAM	2x1.5=3.00	0.026	0.027			0.053	0.264	2.250							0.000	2.3			0.014		
17	KALIGANGA-I	2x2=4.00	0.048	RO			0.048	0.240	2.111							0.000	2.0			0.012		
18	VYASI	2x60=120	FO	0.140			0.140	1.107	18.832							0.000	60			0.140	Unit 1 is in FO due to problem in GT Breaker	
19	KALIGANGA-II	2x2.25=4.5	0.038	0.031			0.069	0.347	2.603							0.000	3.9			0.019		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
TOTAL		1425.60					16.252	98.507	896.599	0.000	0.008	0.000	0.000	0.000	1.224	1.232	912.10				6.806	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)