

Daily Generation Report of 17 June - 2024

Reporting Date 18 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.284	0.258	0.678	1.173	2.393	34.113	141.685								0.000	160	67	68	0.682	
2	KHODRI	4x 30 = 120	0.421	0.045	0.584	0.142	1.192	17.256	72.254								0.000	76	64	65	0.318	
3	DHAKRANI	3x11.25=33.75	RMU	0.190	0.222		0.412	6.052	20.911								0.000	19	57	58	0.120	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.377	RO	0.314		0.691	10.210	36.477		0.012						0.012	33	65	71	0.220	Due to Grid disturbance
5	KULHAL	3x 10= 30	0.066	0.203	0.163		0.433	6.596	23.399								0.000	20	67	71	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.705	0.779		2.201	37.164	113.190								0.000	92	102	102	2.201	
7	DHARASU (MB-II)	4x 76 = 304	1.629	1.832	1.817	1.785	7.063	107.543	329.277								0.000	292	97	97	0.876	
8	CHILLA	4x 36 = 144	0.655	0.675	PO	0.653	1.983	12.036	110.801								0.000	92	65	26	0.281	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.739	0.744	0.744		2.227	37.147	128.894								0.000	92	47	46	2.227	
10	KHATIMA	3x 13.8 =41.40	0.252	0.266	0.266		0.784	11.422	41.955	0.002							0.002	32	78	82	0.188	Due to TSLG controller problem in Unit 2
11	PATHRI	3x6.8=20.4	0.147	0.151	0.147		0.446	7.021	30.310								0.000	19.4			0.067	
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.056	0.057		0.165	2.811	11.367								0.000	7.4			0.035	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.013	0.013	0.221	1.096		0.001						0.001	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.000			0.000	0.032	0.23								0.000	0.5			0.000	
15	PILANG GAD	2x1.125=2.25	0.014	0.012			0.026	0.385	2.349								0.000	1.7			0.006	
16	URGAM	2x1.5=3.00	0.028	0.029			0.057	0.886	2.872								0.000	2.5			0.015	
17	KALIGANGA-I	2x2=4.00	0.034	0.020			0.054	0.670	2.541								0.000	3.0			0.015	
18	VYASI	2x60=120	0.068	0.074			0.142	2.683	20.408								0.000	45			0.142	
19	KALIGANGA-II	2x2.25=4.5	0.043	0.048			0.090	1.243	3.499								0.000	4.5			0.026	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071								0.000	0.0			0.000	
<b>TOTAL</b>							<b>20.371</b>	<b>295.490</b>	<b>1093.582</b>	<b>0.002</b>	<b>0.012</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.014</b>	<b>992.10</b>			<b>7.571</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)