

Daily Generation Report of 25 June - 2024

Reporting Date 26 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.707	1.098	0.495	0.259	2.559	52.824	160.395							0.000	185	78	71	0.596	
2	KHODRI	4x 30 = 120	0.558	0.117	0.298	0.313	1.287	26.615	81.614							0.000	85	72	67	0.276	
3	DHAKRANI	3x11.25=33.75	RMU	0.226	0.213		0.439	9.135	23.995					0.034		0.034	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.182	0.269	0.345		0.795	15.718	41.985							0.000	48	95	75	0.215	
5	KULHAL	3x 10= 30	0.210	0.213	FO		0.422	9.823	26.627	0.031						0.031	20	67	71	0.150	Unit 3 is in FO due to Buchholz relay operated
6	TILOTH (MB-I)	3x30=90	0.706	0.743	0.753		2.201	54.482	130.509							0.000	92	102	102	2.201	
7	DHARASU (MB-II)	4x 76 = 304	1.751	1.791	1.693	1.805	7.040	162.873	384.607							0.000	294	98	97	0.885	
8	CHILLA	4x 36 = 144	0.712	0.713	PO	0.648	2.073	28.837	127.602							0.000	96	67	39	0.277	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	54.739	146.486							0.000	91	46	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.279	0.280	0.248		0.807	17.709	48.242							0.000	36	88	82	0.195	
11	PATHRI	3x6.8=20.4	0.144	0.152	0.150		0.446	10.510	33.799							0.000	19.8			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.039	0.058	0.047		0.144	3.949	12.505			0.017				0.017	7.1			0.034	Due to Trash Rack Cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.013	PO	RO	RO	0.013	0.322	1.197							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.007			0.007	0.060	0.25							0.000	0.6			0.002	
15	PILANG GAD	2x1.125=2.25	0.010	0.013			0.023	0.594	2.558							0.000	1.7			0.007	
16	URGAM	2x1.5=3.00	0.016	0.023			0.039	1.279	3.265							0.000	2.4			0.007	
17	KALIGANGA-I	2x2=4.00	0.046	RO			0.046	1.091	2.962							0.000	2.0			0.012	
18	VYASI	2x60=120	0.380	0.090			0.470	4.352	22.077							0.000	45			0.470	
19	KALIGANGA-II	2x2.25=4.5	0.048	0.048			0.096	1.908	4.164							0.000	4.5			0.023	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.035	0.035							0.000	0.0			0.000	
TOTAL							21.098	456.820	1254.912	0.031	0.000	0.017	0.000	0.034	0.000	0.082	1049.70			7.722	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)