

Daily Generation Report of 05 June - 2024

Reporting Date 06 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.341	1.090	PO	0.527	1.957	10.407	117.978							0.000	160	67	67	0.525	Unit 3 is in PO due to Generator cooling water pipe leakage since 01.06.2024
2	KHODRI	4x 30 = 120	0.127	0.573	0.205	0.098	1.003	5.302	60.301							0.000	77	65	65	0.250	
3	DHAKRANI	3x11.25=33.75	RMU	0.131	0.211		0.342	1.828	16.687							0.000	19	57	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.235	RO	0.340		0.575	3.121	29.388							0.000	34	66	81	0.210	
5	KULHAL	3x 10= 30	0.115	0.141	0.111		0.367	2.012	18.815							0.000	20	67	79	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.753		2.187	10.914	86.941							0.000	92	102	102	2.187	
7	DHARASU (MB-II)	4x 76 = 304	1.625	1.773	1.746	1.024	6.168	31.218	252.952							0.000	292	97	97	0.879	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						1.104	1.104	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	9.586	101.333							0.000	84	43	41	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024
10	KHATIMA	3x 13.8 =41.40	0.276	0.277	0.057		0.610	3.169	33.702							0.000	28	68	79	0.173	
11	PATHRI	3x6.8=20.4	0.134	0.136	0.138		0.408	2.115	25.404							0.000	19.6			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.048	0.051	0.050		0.149	0.807	9.362							0.000	7.0			0.032	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.010	0.010	0.064	0.939		0.004					0.004	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.012	0.21							0.000	0.5			0.002	
15	PILANG GAD	2x1.125=2.25	0.004	RO			0.004	0.053	2.016							0.000	1.0			0.002	
16	URGAM	2x1.5=3.00	0.024	0.025			0.049	0.211	2.197							0.000	2.3			0.013	
17	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	0.192	2.063							0.000	2.0			0.010	
18	VYASI	2x60=120	FO	0.162			0.162	0.967	18.692							0.000	60			0.162	Unit 1 is in FO due to problem in GT Breaker
19	KALIGANGA-II	2x2.25=4.5	0.031	0.023			0.053	0.278	2.534							0.000	3.2			0.018	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					16.105	82.255	880.347	0.000	0.004	0.000	0.000	0.000	1.104	1.108	901.20			6.811	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)