

Daily Generation Report of 22 June - 2024

Reporting Date 23 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.072	0.245	0.205	0.288	1.810	46.025	153.597							0.000	185	78	70	0.608	
2	KHODRI	4x 30 = 120	0.131	0.094	0.110	0.566	0.901	23.222	78.221							0.000	84	71	66	0.272	
3	DHAKRANI	3x11.25=33.75	RMU	0.121	0.195		0.316	7.973	22.833					0.014		0.014	20	58	58	0.116	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.205	0.138	0.214		0.557	13.683	39.950							0.000	45	89	74	0.212	
5	KULHAL	3x 10= 30	0.135	0.189	FO		0.324	8.653	25.456	0.017						0.017	20	67	72	0.150	Unit 3 is in FO due to Buchholz relay operated
6	TILOTH (MB-I)	3x30=90	0.730	0.408	0.785		1.923	47.883	123.909	0.237						0.237	92	102	102	1.923	Due to Leakage from top cover balancing pipe of Unit 2
7	DHARASU (MB-II)	4x 76 = 304	1.578	1.682	1.659	1.711	6.630	142.017	363.751							0.000	294	98	97	0.890	
8	CHILLA	4x 36 = 144	0.629	0.631	PO	0.552	1.812	22.628	121.393							0.000	94	66	36	0.267	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	48.169	139.916							0.000	91	46	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.258	0.247	0.225		0.730	15.293	45.826							0.000	35	85	83	0.187	
11	PATHRI	3x6.8=20.4	0.128	0.143	0.130		0.401	9.163	32.452							0.000	19.4			0.064	
12	MOHD. PUR	3x 3.1 =9.30	0.045	0.056	0.055		0.157	3.520	12.075			0.005				0.005	7.8			0.032	Due to Trash Rack cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.003	PO	RO	0.010	0.013	0.282	1.157							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.002			0.002	0.049	0.24							0.000	0.6			0.000	
15	PILANG GAD	2x1.125=2.25	0.018	0.016			0.034	0.520	2.483							0.000	1.7			0.008	
16	URGAM	2x1.5=3.00	0.029	0.030			0.058	1.147	3.134							0.000	2.4			0.015	
17	KALIGANGA-I	2x2=4.00	0.043	0.011			0.054	0.953	2.824							0.000	3.0			0.011	
18	VYASI	2x60=120	0.164	RO			0.164	3.601	21.326							0.000	45			0.164	
19	KALIGANGA-II	2x2.25=4.5	0.045	0.045			0.089	1.632	3.888							0.000	4.5			0.020	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.005	RO	RO		0.005	0.005	0.005							0.000	0.0			0.000	
TOTAL		1440.60					18.170	396.417	1194.509	0.254	0.000	0.005	0.000	0.014	0.000	0.273	1044.00			7.129	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)