

Daily Generation Report of 23 June - 2024

Reporting Date 24 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.562	0.286	0.152	0.946	1.946	47.971	155.543								0.000	185	78	71	0.614	
2	KHODRI	4x 30 = 120	0.445	0.106	0.114	0.308	0.974	24.196	79.195								0.000	85	72	67	0.275	
3	DHAKRANI	3x11.25=33.75	RMU	0.177	0.169		0.346	8.319	23.179								0.000	20	58	58	0.112	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.343	RO	0.223		0.566	14.249	40.516		0.012						0.012	33	65	74	0.215	Due to Grid disturbance
5	KULHAL	3x 10= 30	0.167	0.204	FO		0.371	9.024	25.827								0.000	20	67	72	0.150	Unit 3 is in FO due to Buchholz relay operated
6	TILOTH (MB-I)	3x30=90	0.705	0.741	0.754		2.200	50.082	126.109								0.000	92	102	102	2.200	
7	DHARASU (MB-II)	4x 76 = 304	1.638	1.770	1.732	1.758	6.898	148.915	370.649								0.000	294	98	97	0.882	
8	CHILLA	4x 36 = 144	0.707	0.694	PO	0.641	2.042	24.670	123.435								0.000	95	67	37	0.281	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	50.359	142.106								0.000	91	46	46	2.109	
10	KHATIMA	3x 13.8 =41.40	0.269	0.271	0.273		0.813	16.106	46.639								0.000	28	68	82	0.163	
11	PATHRI	3x6.8=20.4	0.139	0.157	0.158		0.453	9.616	32.905								0.000	19.7			0.064	
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.040	0.052		0.149	3.668	12.224			0.016					0.016	7.5			0.032	Due to Trash Rack Cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.008	0.013	0.296	1.170								0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.003			0.003	0.052	0.24								0.000	0.6			0.000	
15	PILANG GAD	2x1.125=2.25	0.020	0.017			0.037	0.556	2.520								0.000	1.7			0.008	
16	URGAM	2x1.5=3.00	0.017	0.024			0.041	1.188	3.174								0.000	2.4			0.012	
17	KALIGANGA-I	2x2=4.00	0.047	RO			0.047	1.000	2.871								0.000	2.0			0.012	
18	VYASI	2x60=120	0.137	RO			0.137	3.738	21.463								0.000	45			0.137	
19	KALIGANGA-II	2x2.25=4.5	0.046	0.049			0.095	1.727	3.983								0.000	4.5			0.026	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071								0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.003	RO		0.003	0.007	0.007								0.000	0.0			0.000	
TOTAL		1440.60					19.322	415.732	1213.824	0.000	0.012	0.016	0.000	0.000	0.000	0.000	0.028	1026.00			7.294	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman/Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)