

Daily Generation Report of 27 June - 2024

Reporting Date 28 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.134	0.157	0.663	1.134	3.088	58.316	165.888							0.000	185	78	71	0.596	
2	KHODRI	4x 30 = 120	0.572	0.388	0.174	0.387	1.522	29.357	84.356							0.000	85	72	67	0.247	
3	DHAKRANI	3x11.25=33.75	RMU	0.236	0.236		0.472	10.027	24.887					0.055		0.055	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.399	0.173	0.279		0.851	17.295	43.562					0.046		0.046	48	95	76	0.215	Changing GT of Unit 2
5	KULHAL	3x 10= 30	0.235	0.236	FO		0.471	10.732	27.536	0.052						0.052	20	67	71	0.150	Unit 3 is in FO due to Buchholz relay Work
6	TILOTH (MB-I)	3x30=90	0.704	0.764	0.753		2.222	58.902	134.929							0.000	94	105	102	2.222	
7	DHARASU (MB-II)	4x 76 = 304	1.763	1.512	1.753	1.708	6.736	176.695	398.429	0.235						0.235	294	98	97	0.885	Reverse Power in unit 2
8	CHILLA	4x 36 = 144	0.774	0.789	0.245	0.661	2.469	33.519	132.284							0.000	116	81	42	0.338	
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	59.119	150.866							0.000	92	47	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.282	0.281	0.278		0.841	19.358	49.891							0.000	38	93	83	0.218	
11	PATHRI	3x6.8=20.4	0.153	0.159	0.159		0.471	11.444	34.732		0.004					0.004	20.4			0.066	Abnormal Grid voltage
12	MOHD. PUR	3x 3.1 =9.30	0.053	0.052	0.041		0.146	4.240	12.796			0.009				0.009	6.7			0.034	Due to Trash Rack Cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.011	PO	RO	0.003	0.014	0.349	1.223							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.008			0.008	0.076	0.27							0.000	0.6			0.002	
15	PILANG GAD	2x1.125=2.25	0.010	0.008			0.018	0.636	2.600							0.000	1.5			0.004	
16	URGAM	2x1.5=3.00	0.015	0.030			0.044	1.358	3.344							0.000	2.3			0.008	
17	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	1.162	3.032							0.000	2.0			0.011	
18	VYASI	2x60=120	0.249	0.139			0.388	4.907	22.632							0.000	90			0.388	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.028			0.056	2.052	4.308							0.000	4.5			0.022	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.035	0.035							0.000	0.0			0.000	
TOTAL							22.035	499.580	1297.637	0.287	0.004	0.009	0.000	0.101	0.000	0.401	1119.62			7.713	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)