

Daily Generation Report of 03 June - 2024

Reporting Date 04 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.342	1.134	PO	0.713	2.189	6.188	113.760							0.000	160	67	67	0.530	Unit 3 is in PO due to Generator cooling water pipe leakage since 01.06.2024
2	KHODRI	4x 30 = 120	0.585	0.164	0.364	RO	1.113	3.150	58.148							0.000	77	65	65	0.250	
3	DHAKRANI	3x11.25=33.75	RMU	0.143	0.230		0.373	1.084	15.944					0.004		0.004	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.234	0.010	0.380		0.624	1.848	28.115							0.000	42	83	86	0.215	
5	KULHAL	3x 10= 30	0.017	0.162	0.231		0.410	1.185	17.988							0.000	26	87	81	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.718	0.754		2.189	6.542	82.568							0.000	92	102	102	2.187	
7	DHARASU (MB-II)	4x 76 = 304	0.302	1.820	1.811	1.812	5.745	18.398	240.130							0.000	288	96	97	0.875	
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						2.160	2.160	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	5.554	97.301							0.000	84	43	39	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024
10	KHATIMA	3x 13.8 =41.40	0.256	0.258	0.146		0.660	1.910	32.443							0.000	36	88	80	0.162	
11	PATHRI	3x6.8=20.4	0.110	0.146	0.151		0.407	1.306	24.595							0.000	20.4			0.062	
12	MOHD. PUR	3x 3.1 =9.30	0.048	0.055	0.054		0.157	0.484	9.040							0.000	7.5			0.031	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.041	0.915							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.003	0.20							0.000	0.4			0.000	
15	PILANG GAD	2x1.125=2.25	0.008	0.000			0.008	0.049	2.012							0.000	1.0			0.007	
16	URGAM	2x1.5=3.00	0.026	0.025			0.051	0.112	2.098							0.000	2.3			0.005	
17	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.115	1.986							0.000	2.0			0.012	
18	VYASI	2x60=120	0.092	0.088			0.180	0.621	18.346							0.000	60			0.190	
19	KALIGANGA-II	2x2.25=4.5	0.033	0.024			0.057	0.169	2.426							0.000	3.4			0.019	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
TOTAL		1425.60					16.231	48.758	846.848	0.000	0.000	0.000	0.000	0.004	2.160	2.164	921.52			6.828	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)