

Daily Generation Report of 20 June - 2024

Reporting Date 21 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.079	0.230	1.064	0.300	2.673	41.971	149.542							0.000	185	78	69	0.624		
2	KHODRI	4x 30 = 120	0.550	0.168	0.332	0.285	1.334	21.179	76.178							0.000	85	72	66	0.276		
3	DHAKRANI	3x11.25=33.75	RMU	0.197	0.202		0.398	7.284	22.143					0.082		0.082	20	58	58	0.117	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.292	0.180	0.312		0.784	12.446	38.713							0.000	45	89	73	0.215		
5	KULHAL	3x 10= 30	0.207	0.214	0.011		0.432	7.947	24.750	0.085						0.085	27	91	72	0.150	Due to Rotor E/F in Unit 3	
6	TILOTH (MB-I)	3x30=90	0.717	0.705	0.777		2.199	43.760	119.786							0.000	92	102	102	2.199		
7	DHARASU (MB-II)	4x 76 = 304	1.647	1.810	1.774	1.821	7.052	128.480	350.214							0.000	294	98	97	0.889		
8	CHILLA	4x 36 = 144	0.792	0.817	PO	0.731	2.340	18.707	117.472							0.000	97	68	32	0.291	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	43.789	135.536							0.000	91	46	46	2.190		
10	KHATIMA	3x 13.8 =41.40	0.279	0.267	0.280		0.826	13.800	44.333							0.000	35	85	82	0.199		
11	PATHRI	3x6.8=20.4	0.142	0.158	0.145		0.445	8.319	31.607							0.000	19.0			0.065		
12	MOHD. PUR	3x 3.1 =9.30	0.041	0.049	0.048		0.138	3.217	11.772		0.005					0.005	6.9			0.034	Due to Grid disturbance	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.012	0.012	0.257	1.131							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.041	0.23							0.000	0.7			0.001		
15	PILANG GAD	2x1.125=2.25	0.020	0.015			0.035	0.447	2.411							0.000	1.7			0.010		
16	URGAM	2x1.5=3.00	0.027	0.027			0.054	1.033	3.019							0.000	2.5			0.011		
17	KALIGANGA-I	2x2=4.00	0.041	0.026			0.067	0.832	2.703							0.000	3.0			0.017		
18	VYASI	2x60=120	0.067	0.090			0.157	3.113	20.838							0.000	60			0.157		
19	KALIGANGA-II	2x2.25=4.5	0.041	0.041			0.082	1.450	3.706							0.000	4.5			0.022		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
TOTAL							21.226	358.070	1156.162	0.085	0.005	0.000	0.000	0.082	0.000	0.172	1068.90				7.470	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)